



Framework for Assessing Oil Spill Response Readiness, Preparedness & Capability





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Framework for Assessing Oil Spill Response Readiness, Preparedness & Capability AGENDA

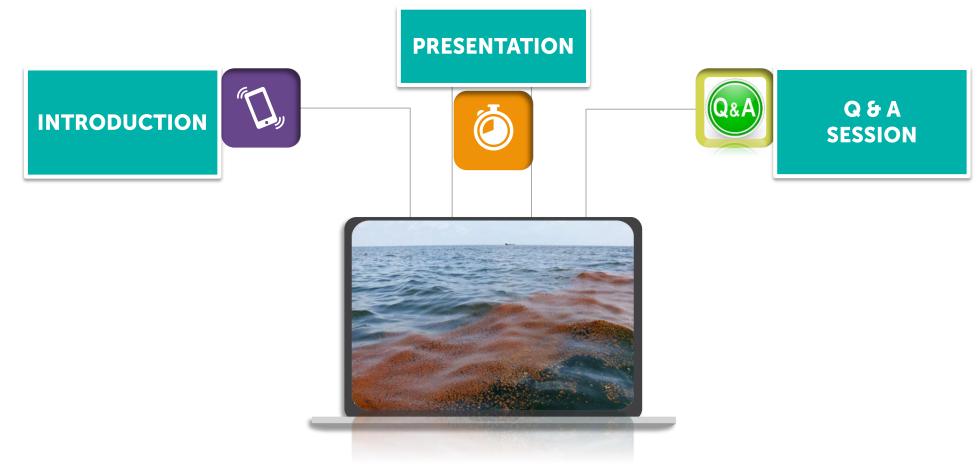


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1.0 Introduction

Soaring profits for daily tribunes, million viewers and critics on electronic media, HAVOC.....deaths, billions worth compensation and legal fees.

Years and years of investigations, court cases, research, consequences and impact on the marine environment......"The Damage has been Done". Oil Spills do make great headlines.









2.0 Preparation and Prevention are better than cure

- Preparation is the most vital element of effectively managing a Crisis.
- In a Crisis, the organisational operating models which provide the baseline for smooth running enterprise completely fall apart.
- Resulting in a morass of uncertainty and chaos.
- Then everything will seemingly move at warp speed, as little time is given for any thoughtful consideration or consultation.



3.0 Scope

This oil spill response assessment will encompass the following elements:-

Readiness

Being prepared and 'ready to go' or in another words, being able.

Preparedness

All arrangements made so that when the times comes, you will have everything ready and will be able to act immediately.

Capability

The ability to perform or achieve certain actions or outcomes through a set of controllable and measurable faculties, features, functions, processes or services.

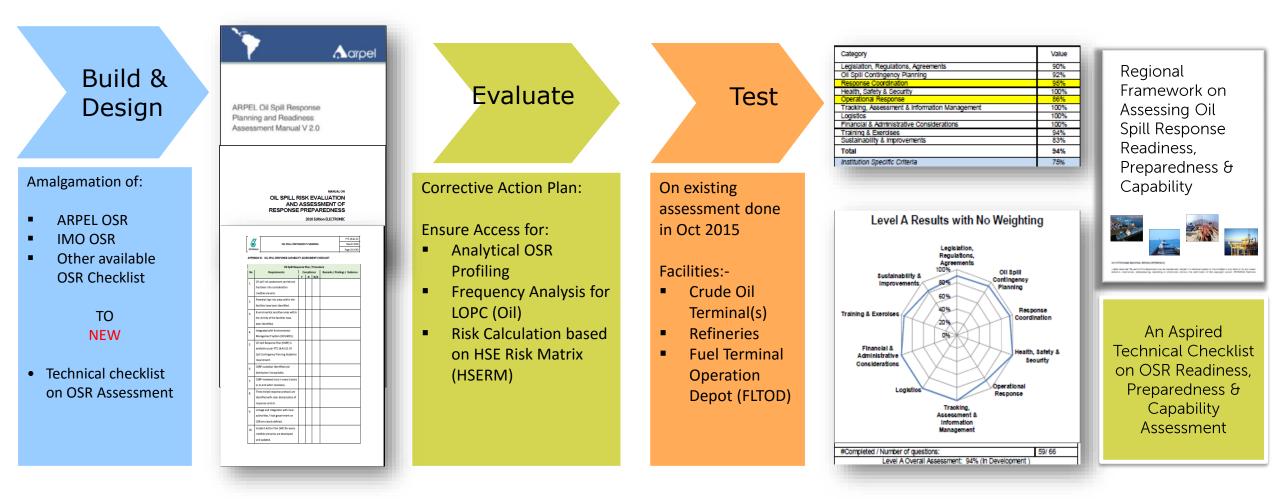


4.0 Methodology

- The methods of amalgamation and adaptation comprise; gathering and understudy of current international OSR frameworks, then finally a consensus of one OSR readiness, preparedness and capability framework assessment.
- This framework is able to assess any major industries in any country regionally in assessing its OSR readiness, preparedness & capability.

	Include other available Regional and National OSR Preparedness assessment	<image/> <text><text><image/><image/><image/></text></text>	NUMERON AND ASSESSMENT OF RESPONSE PREPAREDNESS JUI data internation BITTM	<form><form><form><text><section-header><form></form></section-header></text></form></form></form>	Build Benchmarking Best International & Regional Practices set in the industries for Oil Spill Response	Regional Framework on Assessing Oil Spill Response Readiness, Preparedness & Capability
3	<presentation title=""> <date presented=""></date></presentation>		IMO OSR Assessment	Preparedness check list nal Berhad (PETRONAS) 2016		Legita samati di ga di fa dance di su di substatuti di di substatuti di substatuti di substatu di para di subst denne di substatuti di substatuti di substatuti di substatuti di substatuti di di suppopo a substatti di di dan denne di substatuti di substatuti di substatuti di substatuti di substatuti di di suppopo a substatti di di dan di substatuti di substatuti di substatuti di substatuti di substatuti di substatuti di di suppopo a substatti di

4.0 Methodology (Process Flow)





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5.0 Major Industries for Assessments to be held: Regional & National

Agriculture

Oil & Gas; Upstream & Downstream

Transportation: Land & Maritime

Oil Spill Response Organisation (OSRO)

* Note: High Risk / High Potential treat for Oil Spill

6.0 Results and Analysis

The aspired Outputs and Outcome from the assessment are as per follows:

- Regional and National of Oil Spill Response (OSR) Readiness, Preparedness & Capability profile.
- Fully integrated report on Regional and National OSR readiness, preparedness and capability assessment.
- Confirmed Regional Mapping on High Risk and High Potential areas
- Enhancing Regional, National and Organisational awareness and knowledge of Crisis Management Contingency Plan (i.e. ROSCP, NOSCP, POSCP etc.)

	GOVERNMENT - INDUSTRY: FACILITY - LEVEL A	NDICATOR COMMENTS - RECOMMENDATIONS	Category	Value	Level A Results with No Weighting
Regional Framework	for Indicator, enter 0= Missing, 1=Partial, 2=Complete; WA= not applicable and add comment.	🔿 Missing: 🌒 Partial; 🌒 Complete			Lever A Results with No Weighting
	A. LEGISLATION, REGULATIONS, AGREEMENTS		Legislation, Regulations, Agreements	90%	
on Assessing Oil Spill	A1 Pan references regulatory requirements.		Oil Spill Contingency Planning	92%	Legislation,
On Assessing On Spin	A2 Reportable amounts of splits indicated.		Response Coordination	95%	Regulations,
Deenenee	A3 Signed agreements for local (within reasonable distance) OSR assistance are in place. B. OLL SPILL CONTINGENCY PLANNING	Agreements are verbal only. Recommend more formalized approach.	Health, Safety & Security	100%	Agreements
Response	B1 Plan is readily available to OSR personnel that includes clear table of contents, pagination.		Operational Response	86%	100% 011 2011
	B1 Plan is reading walkable to Cork personnel stat. Includes clean table or contents, pagination. B2 Plan is dated.		Tracking, Assessment & Information Management	100%	Suctainability & Contingency
Readiness,	B3 Personisosition is clearly identified along with alternates within the plan for maintaining plan.		Logistics		Improvements 80% Planning
	84 Applicable and related plans (company, local, and government) are identified.		Financial & Administrative Considerations	100%	60%
Preparedness &	85 Local expertise for OSR-related issues is listed.		Training & Exercises Sustainability & Improvements	94% 83%	
	B6 Plan has been reviewed or revised in past 3 years.	•			Training & Exercises
Canability	B7 Key contacts are updated as these change.	Û Û	Total	94%	Coordination
Capability	BB Potential spill sources, liquids, and volumes are identified and known to responders.		Institution Specific Criteria	75%	
	B9 General area at risk is identified based on spill sources.				0%
	C. RESPONSE COORDINATION				
	C1 Clear procedures are included on information to report and who should receive initial spill notification and follow-up reports.				Finanolal & Health, Safety &
	C2 A spill reporting form is included.	•			
	C3 A contact list specifies key personnel and alternates. C4 Spill management structure and assigned personnel are defined for all spill fiers, as appropriate.				Considerations
	C4 spin nanagement sinucizie and assigned personnel are beinted to an spin tens, as appropriate.				
	J1 internal review of exercise is held				Operational
	12 Audits of plans and facilities are conducted annually.	Present audit was first, recommend audit or review be completed annually.			Logistics Response
	US Post-Exercise and Post-Split Evaluations are conducted and incorporated into actions for OSR program improvements.				
	INSTITUTION SPECIFIC CRITERIA				Tracking,
	 Response contractor(s) have records of semi-annual deployment exercises. 				Assessment &
and the second sec	 Management documented improvement and milestones for next year. 	In progress. Need to finalize.			Information
					Management
	OVERALL GLOBAL ASSESSMENT - Government - Industry: Facility - Level A				
	Level in Development	Aspire	d Technical Checklist OSR Read	liness	#Completed / Number of questions: 59/ 66
	Tever in Development				Level A Overall Assessment: 94% (In Development.)
		Propare	edness & Capability Assessment	roculte	Cever A overall Appealment, Seve (In pevelopment)
	OVERALL GLOBAL ASSESSMENT - Government - Industry: Facility - Level A	Fiepare	culless of Capability Assessifient	results	
2015 PETROLIMM INGEONAL REPORT (PETRONALS)					
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Thank You





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